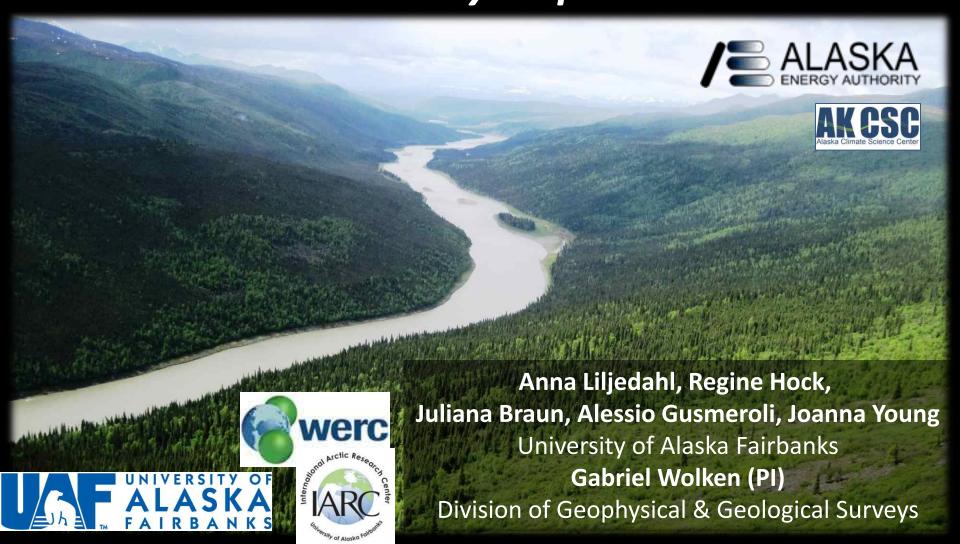
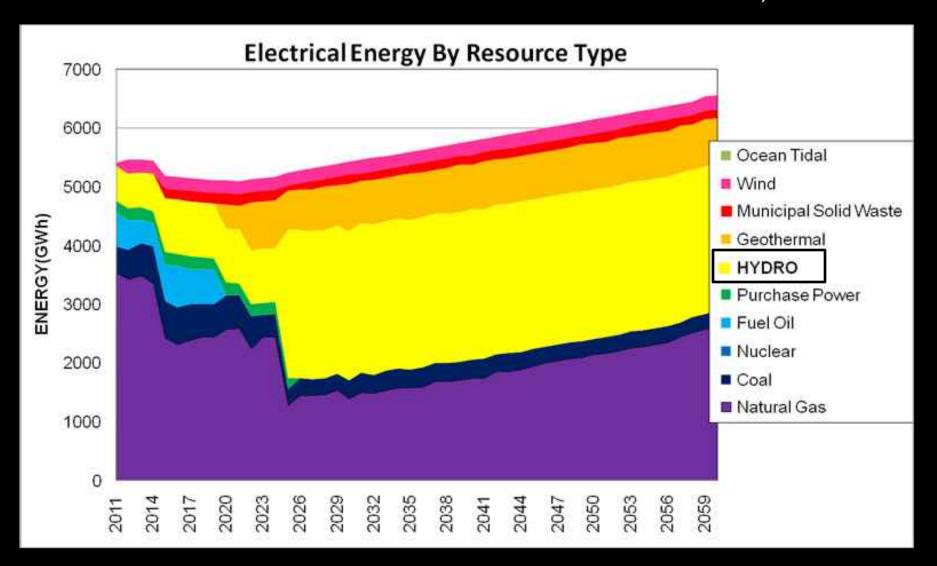
Identifying challenges & addressing data needs:

Water Management in Alaska – the Susitna Hydropower Dam

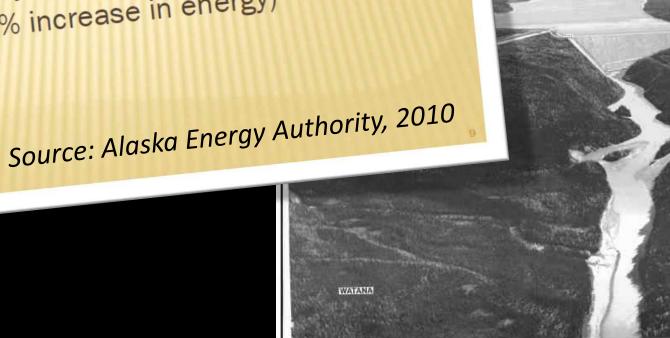


"A large hydroelectric project in the Railbelt region is the only solution to supply 50 percent of Alaska's electricity from renewable and alternative sources" A E A, 2008



LOW WATANA EXPANDABLE

- * 700' Rock filled embankment dam
- x 39 mile long reservoir
- * Produce about 40% of Railbelt annual
 - * Dam crest may be raised in the future (would provide a 39% increase in energy)



Watershee

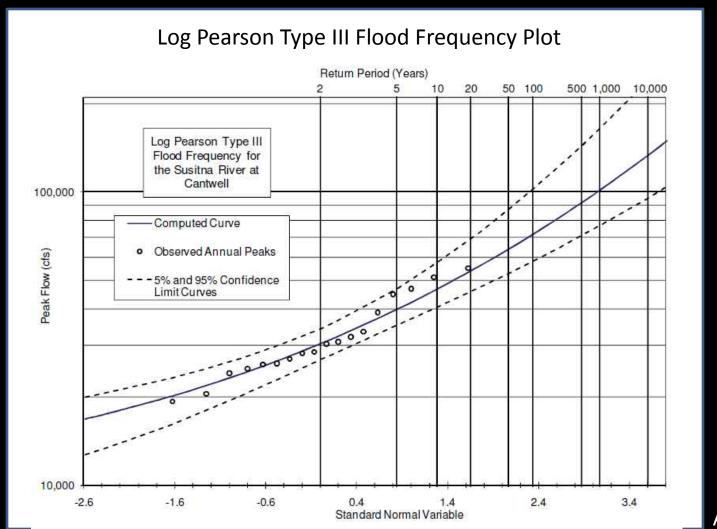
HYDROLOGY

- * Reservoir traps 80 to 90% of incoming sediment. No detrimental effects on project
 - * Environmental flows do not reduce project energy
 - 50 years of water flow data
 - Little variability of annual water flow in different climate patterns

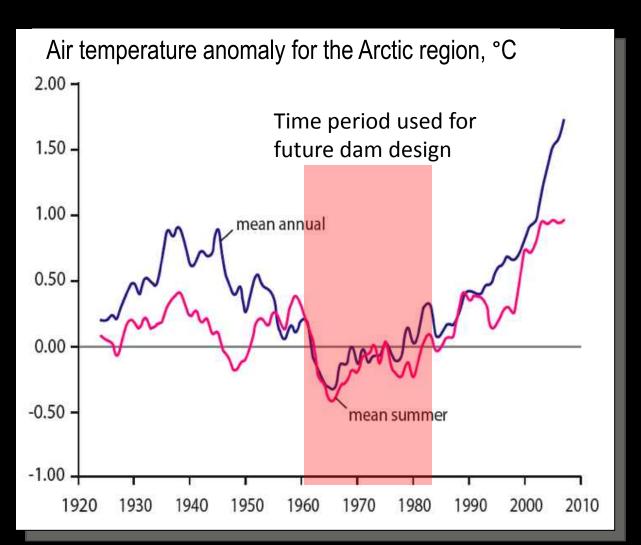
Source: Alaska Energy Authority, 2010

http://www.susitna-watanahydro.org/

Traditional approach: Flood frequency & magnitude analysis using <u>historical</u> datasets



Increase in air temperature & glacier melt

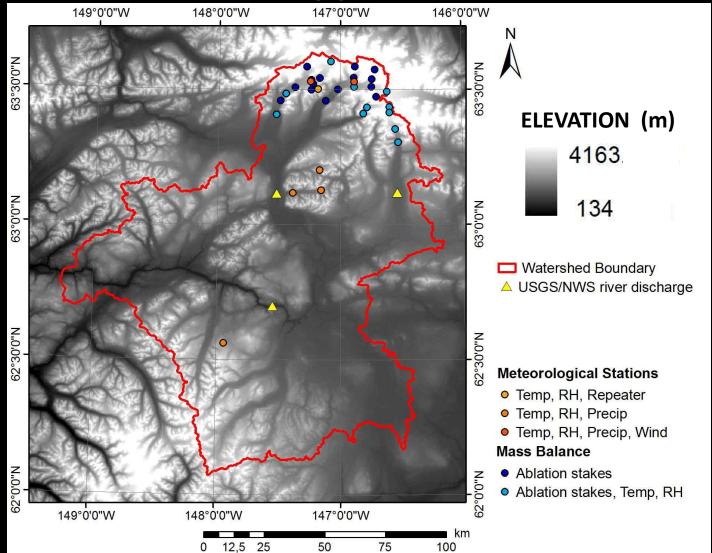






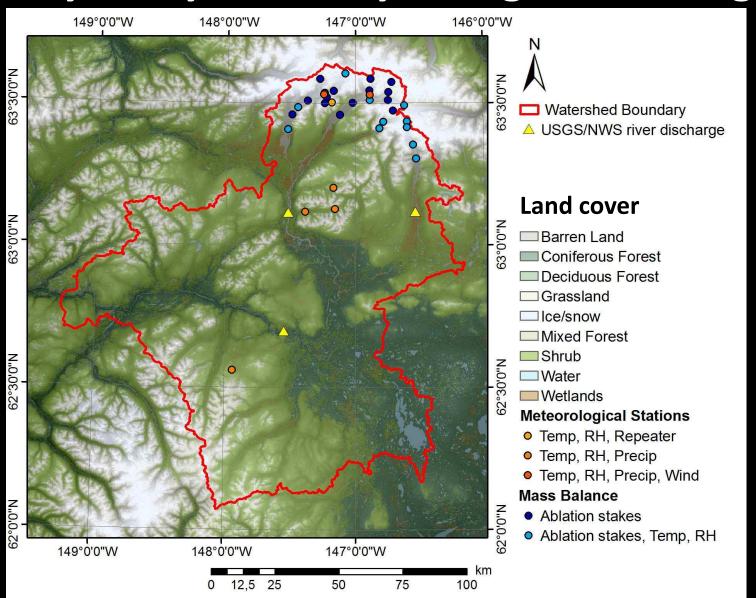
Our objective:

Assess the effects of future climate change on river runoff in the Upper Susitna basin (14,800 km²)

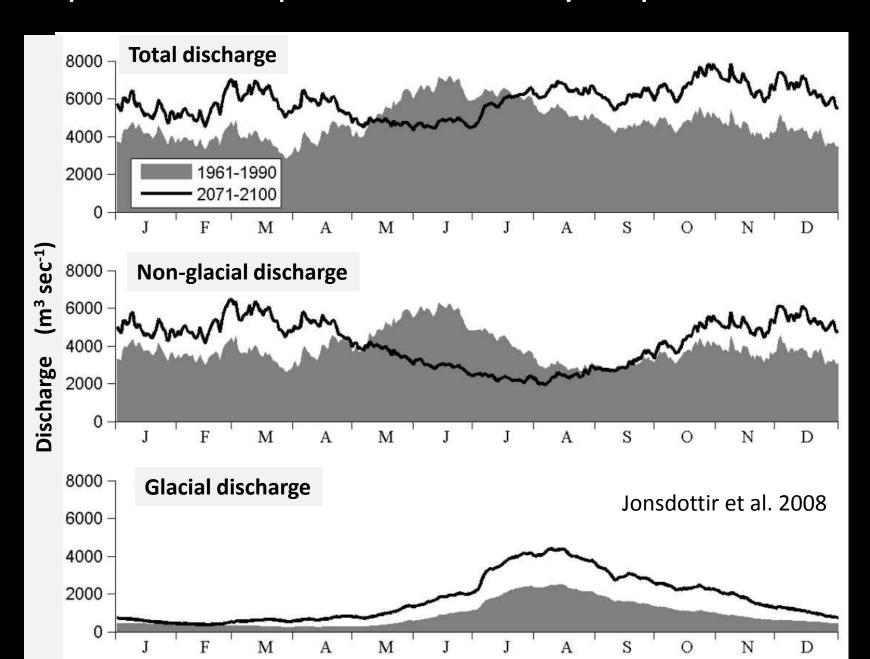


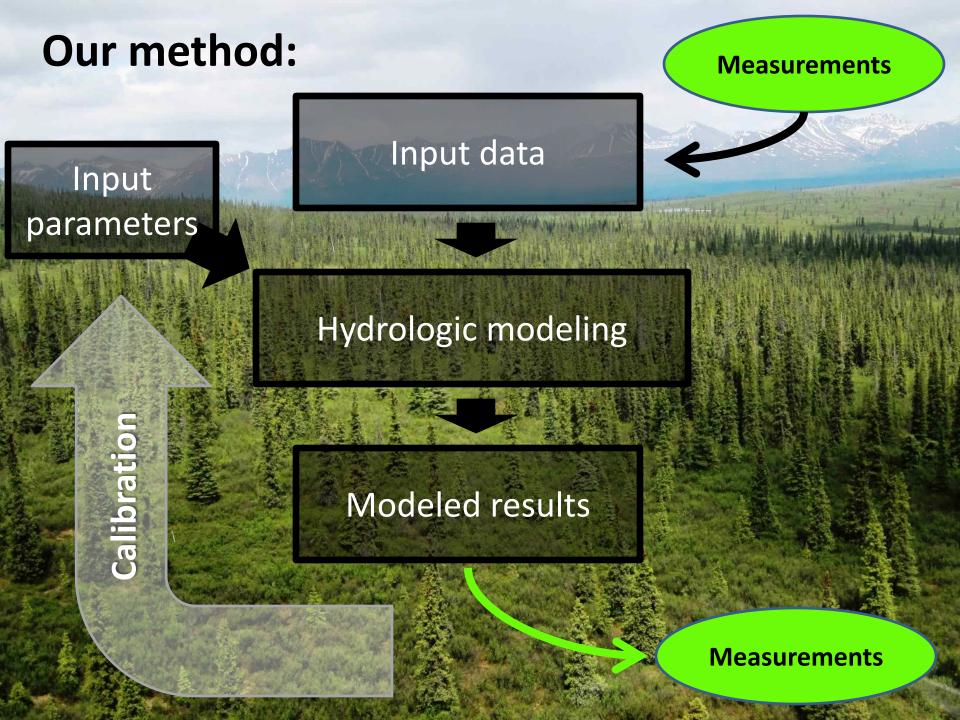


Our approach: Physically-based hydrologic modeling



Example: Runoff predictions for hydropower in Island



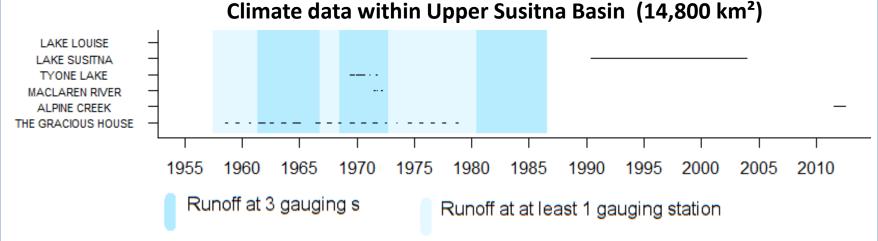




Challenge #1

Limited coverage of field measurements





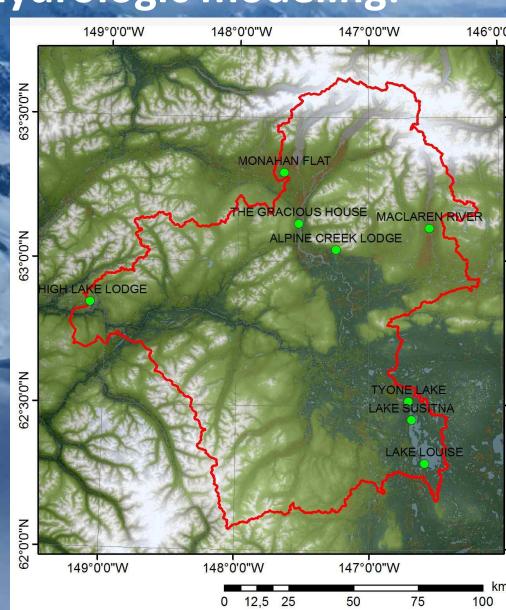
Challenge #1

Major needs for hydrologic modeling:

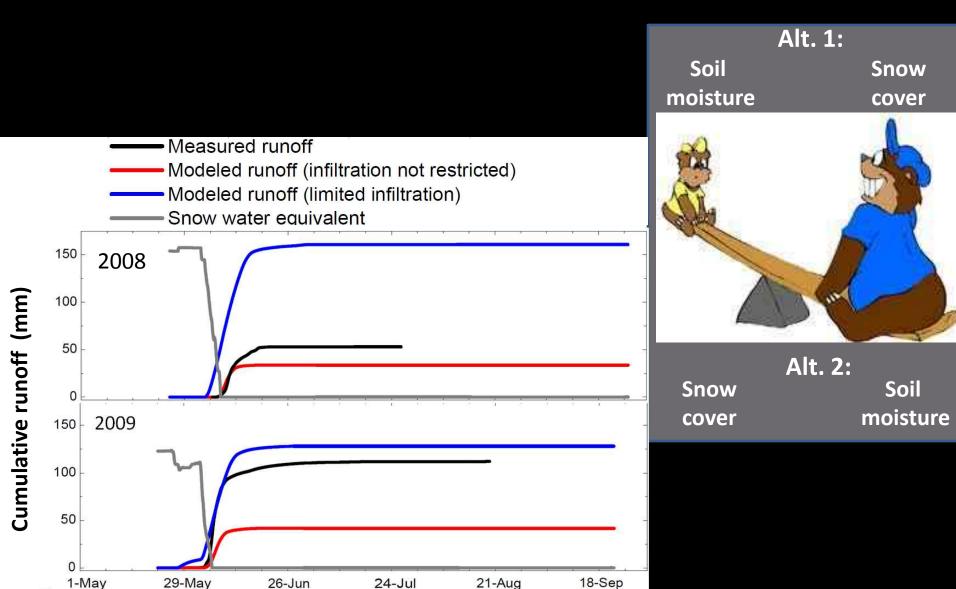
Spatially variable
- Precipitation
-Air temperature

→INPUT DATA TO MODEL

+ Soil, vegetation maps & DEM

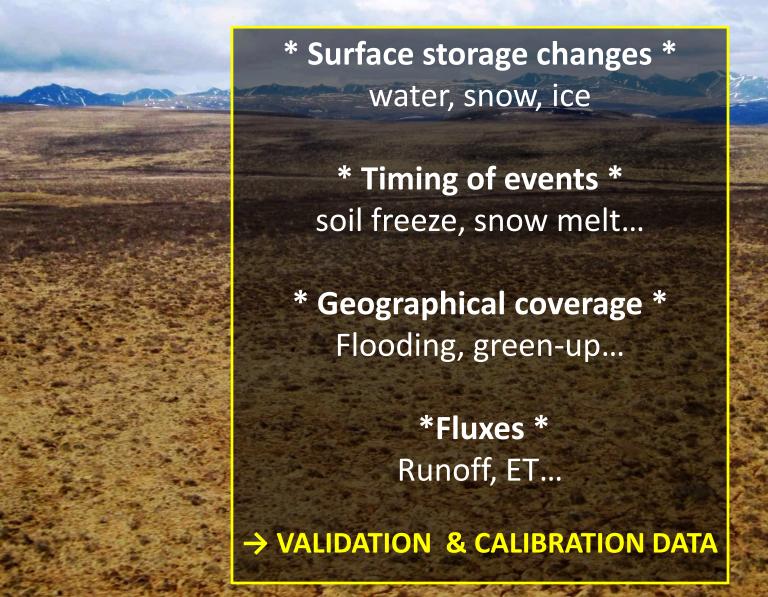


Right result for the right reason?



Challenge #2

Information needs to refine hydrologic modeling:







Water management in Alaska have the potential to strongly benefit from remote sensing products